



414 Nicollet Mall  
Minneapolis, MN 55401

December 14, 2021

—Via Electronic Filing—

Will Seuffert  
Executive Secretary  
Minnesota Public Utilities Commission  
121 7<sup>th</sup> Place East, Suite 350  
St. Paul, Minnesota 55101

Re: REVISED COMPLIANCE FILING— RESIDENTIAL INTERIM RATE UPDATE  
AUTHORITY TO INCREASE ELECTRIC RATES  
DOCKET NO. E002/GR-21-630

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy earlier today submitted a compliance filing in the above-reference docket pursuant to the decisions made by the Minnesota Public Utilities Commission (the “Commission”) at its December 9, 2021 meeting.

After the submission of the compliance filing, an error was discovered in a tariff sheet. The Company is resubmitting the entire filing with a correction to Tariff Sheet No. 5-4.1. We apologize for the any inconvenience this may have caused.

A copy of this filing has been served on the Minnesota Department of Commerce, Division of Energy Resources, and the Office of Attorney General - Antitrust and Utilities Division and on all other parties on the attached service lists. Please contact Benjamin Halama at (612) 330-5703, or me at (612) 330-6935 if you have any questions regarding this matter.

Sincerely,

/s/

GAIL A. BARANKO  
MANAGER, REGULATORY PROJECT MANAGEMENT

Enclosures  
c: Service Lists



414 Nicollet Mall  
Minneapolis, MN 55401

December 14, 2021

—Via Electronic Filing—

Will Seuffert  
Executive Secretary  
Minnesota Public Utilities Commission  
121 7<sup>th</sup> Place East, Suite 350  
St. Paul, Minnesota 55101

Re: COMPLIANCE FILING— RESIDENTIAL INTERIM RATE UPDATE  
AUTHORITY TO INCREASE ELECTRIC RATES  
DOCKET NO. E002/GR-21-630

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy files the attached amended financial statements with decisions made by the Minnesota Public Utilities Commission (the “Commission”) at its December 9, 2021 meeting.

The Commission found that exigent circumstances exist and limited the interim rate increase for residential customers to \$79.85 million and reduced the interim rate deficiency accordingly. In addition, the Commission ordered the filing of revised financial schedules and calculations (interim rate base, income statement, cost of capital, and revenue summary) and class revenue schedules reflecting this decision within five calendar days.

Attachment A provides an updated Interim Schedule A, Part 1 of 3, Page 1 of 1. Since the change referenced above only impacted residential customers, the remaining schedules typically filed with our interim petition were not updated. If we were to make a residential-only change to the interim cost of service it would result in changes to all classes due to the secondary calculations (net operating loss and cash working capital), therefore we have limited the update to schedule A.

Attachment B provides updates to the 2022 Interim tariff Schedules 1 & 2. Schedule 1 provides the updated residential interim base revenue increase of 8.92 percent and Schedule 2 shows the resulting residential and total interim revenues.

Listed below and provided as Attachment C to this filing are the revised tariff sheets in redline and final format.

**Minnesota Electric Rate Book – MPUC No. 2**

Sheet No. 5-1, revision 32  
Sheet No. 5-2, revision 32  
Sheet No. 5-4.1, revision 2  
Sheet No. 5-5, revision 20  
Sheet No. 5-7.1, revision 1  
Sheet No. 5-8.2, revision 3  
Sheet No. 5-9, revision 31  
Sheet No. 5-11, revision 34  
Sheet No. 5-52.5, revision 1

A copy of this filing has been served on the Minnesota Department of Commerce, Division of Energy Resources, and the Office of Attorney General - Antitrust and Utilities Division and on all other parties on the attached service lists. Please contact Benjamin Halama at (612) 330-5703, or me at (612) 330-6935 if you have any questions regarding this matter.

SINCERELY,

/s/

GAIL A. BARANKO  
MANAGER, REGULATORY PROJECT MANAGEMENT

Enclosures  
c: Service Lists

**Northern States Power Company  
Electric Utility - State of Minnesota  
2022 INTERIM RATE SCHEDULE  
SUMMARY OF REVENUE REQUIREMENTS  
(\$000's)**

**Docket No. E002/GR-21-630  
December 14, 2021 Update  
Attachment A  
Interim Schedule A  
Part 1 of 3  
Page 1 of 1**

<b>Line No.</b>	<b>Description</b>	<b>2022 Interim Rate Petition Present Rates</b>
1	Average Rate Base	\$8,784,375
2	Operating Income	\$350,790
3	Allowance for funds used during construction	\$33,212
4	Total Available for Return	\$384,001
5	Overall Rate of Return (Line 4 / Line 1)	4.37%
6	Required Rate of Return	6.71%
7	Required Operating Income (Line 1 x Line 6)	\$589,432
8	Income Deficiency (Line 7 - Line 4)	\$205,430
9	Gross Revenue Conversion Factor	1.40335
10	Revenue Deficiency (Line 8 x Line 9)	\$288,291
11	Retail Related Revenues Under Present Rates	\$3,062,937
12	Percentage Increase Needed in Overall Revenue (Line 10 / Line 11)	9.41%
13	Residential Adjustment Ordered	\$41,177
14	Adjusted Revenue Deficiency (Line 10 - Line 13)	\$247,114
15	Adjusted Percentage Increase Needed in Overall Revenue (Line 14 / Line 11)	8.07%

Retail Revenues <sup>(1)</sup>	\$ 3,255,688
Interdepartmental Revenues <sup>(2)</sup>	\$ 625
Retail Related Revenues <sup>(3)</sup>	<u>\$ 3,256,313</u>
less TCR Rider <sup>(4)</sup>	\$ (87,710)
less RES Rider <sup>(4)</sup>	<u>\$ (105,667)</u>
Interim Retail Related Revenues <sup>(5)</sup>	\$ 3,062,937
less CIP Rider Surcharge Adjustment <sup>(6)</sup>	\$ (44,204)
less RDF Rider <sup>(6)</sup>	<u>\$ (37,586)</u>
Revenue Net of All Rider Adjustments	\$ 2,981,147
less Fuel Cost Revenues	<u>\$ (849,346)</u>
Total Base Rate Revenues for Interim	<u>\$ 2,131,801</u>
Original Interim Revenue Deficiency <sup>(7)</sup>	\$ 288,291
Residential Interim Adjustment Ordered	<u>\$ (41,177)</u>
Adjusted Interim Revenue Deficiency <sup>(8)</sup>	\$ 247,114
Total Interim Retail Related Revenue % Increase	<b>8.07%</b>
Residential Interim Base Revenue % Increase <sup>(9)</sup>	<b>8.92%</b>
Non-Residential Interim Base Revenue % Increase	<b>13.52%</b>

(1) Interim Schedule B, Part 2 of 3, Page 6 of 6, Line 1, General Rate Case Filing column  
 (2) Interim Schedule B, Part 2 of 3, Page 6 of 6, Line 2, General Rate Case Filing column  
 (3) Retail + Interdepartmental Revenue  
 (4) Rider Roll In - Interim Schedule B, Part 2 of 3, Page 6 of 6, Line 1  
 (5) Interim Schedule A, Part 1 of 3, Page 1 of 1, Line 11  
 (6) Rider Revenues included in Present Revenues  
 (7) Interim Schedule A, Part 1 of 3, Page 1 of 1, Line 10  
 (8) Interim Schedule A, Part 1 of 3, Page 1 of 1, Line 14  
 (9) Interim Schedule 2

Residential Interim Rate Adj. =	8.92%
Non-Residential Interim Rate Adj. =	13.52%

**SALES AND REVENUE BY RATE SCHEDULE**

Service Schedule	Average Customers	Revenues (\$1,000's)										
		MWH Sales			Summer		Winter		Annual		Increase	
		Summer	Winter	Annual	Present	Interim	Present	Interim	Present	Interim	Amount	Percent
<b>Residential</b>												
Residential	1,185,556	3,229,448	5,238,176	8,467,623	345,751	376,592	533,699	581,305	879,450	957,897	78,447	8.92%
Residential TOD	10,221	29,231	42,961	72,193	3,343	3,641	4,409	4,802	7,752	8,443	691	8.92%
Residential EV	1,733	29,457	55,610	85,067	2,151	2,343	3,589	3,909	5,740	6,252	512	8.92%
Load Management	3,754	7,486	35,930	43,417	451	492	1,767	1,924	2,218	2,416	198	8.92%
<b>Res Total</b>	<b>1,201,264</b>	<b>3,295,623</b>	<b>5,372,677</b>	<b>8,668,299</b>	<b>351,697</b>	<b>383,068</b>	<b>543,463</b>	<b>591,940</b>	<b>895,160</b>	<b>975,008</b>	<b>79,848</b>	<b>8.92%</b>
<b>C&amp;I - Non-Demand</b>												
Small General	76,440	248,840	477,856	726,696	25,563	29,019	43,655	49,557	69,217	78,575	9,358	13.52%
Small General TOD	11,216	26,084	58,005	84,088	2,507	2,846	4,849	5,504	7,356	8,351	995	13.52%
Load Management	195	654	3,256	3,909	53	60	207	235	259	294	35	13.52%
<b>C&amp;I N-D Total</b>	<b>87,851</b>	<b>275,577</b>	<b>539,117</b>	<b>814,694</b>	<b>28,123</b>	<b>31,925</b>	<b>48,710</b>	<b>55,296</b>	<b>76,833</b>	<b>87,220</b>	<b>10,388</b>	<b>13.52%</b>
<b>C&amp;I - Demand</b>												
General	42,861	2,737,954	4,807,086	7,545,039	220,810	250,663	324,148	367,973	544,958	618,636	73,678	13.52%
General TOD	4,846	2,643,495	4,538,051	7,181,547	156,364	177,505	225,251	255,705	381,616	433,210	51,594	13.52%
Light Rail	30	8,629	18,545	27,175	602	683	1,155	1,311	1,757	1,995	238	13.52%
Peak-Controlled	1,364	382,103	716,284	1,098,387	27,938	31,715	46,183	52,427	74,121	84,142	10,021	13.52%
Peak-Controlled TOD	338	880,843	1,570,193	2,451,036	44,708	50,753	73,260	83,165	117,968	133,917	15,949	13.52%
Energy Controlled, Real Time Pricing and Commercial EV	19	92,649	193,632	286,281	3,418	3,880	6,973	7,916	10,391	11,796	1,405	13.52%
<b>C&amp;I Dmd Total</b>	<b>49,458</b>	<b>6,745,674</b>	<b>11,843,791</b>	<b>18,589,464</b>	<b>453,840</b>	<b>515,199</b>	<b>676,970</b>	<b>768,497</b>	<b>1,130,811</b>	<b>1,283,696</b>	<b>152,886</b>	<b>13.52%</b>
<b>C&amp;I Total</b>	<b>137,308</b>	<b>7,021,251</b>	<b>12,382,907</b>	<b>19,404,158</b>	<b>481,963</b>	<b>547,124</b>	<b>725,680</b>	<b>823,792</b>	<b>1,207,643</b>	<b>1,370,917</b>	<b>163,273</b>	<b>13.52%</b>
<b>Public Authorities</b>												
Small Mun Pumping	883	2,082	4,438	6,520	231	262	420	477	651	739	88	13.52%
Municipal Pumping	571	23,525	33,803	57,328	2,217	2,517	2,780	3,156	4,998	5,674	676	13.52%
Siren Service	0	0	0	0	12	13	23	26	35	39	5	13.52%
<b>PA Total</b>	<b>1,454</b>	<b>25,607</b>	<b>38,241</b>	<b>63,848</b>	<b>2,460</b>	<b>2,792</b>	<b>3,224</b>	<b>3,660</b>	<b>5,684</b>	<b>6,452</b>	<b>768</b>	<b>13.52%</b>
<b>Lighting</b>												
System Service	0	7,388	24,445	31,832	5,385	6,113	10,769	12,225	16,154	18,338	2,184	13.52%
Energy	0	4,699	15,548	20,248	379	430	758	860	1,136	1,290	154	13.52%
Metered Energy	3,186	9,503	31,443	40,946	495	561	1,553	1,763	2,048	2,325	277	13.52%
Protective Lighting	0	7,809	21,637	29,447	1,199	1,361	2,398	2,722	3,597	4,084	486	13.52%
<b>Lighting Total</b>	<b>3,186</b>	<b>29,399</b>	<b>93,074</b>	<b>122,473</b>	<b>7,457</b>	<b>8,465</b>	<b>15,478</b>	<b>17,571</b>	<b>22,935</b>	<b>26,036</b>	<b>3,101</b>	<b>13.52%</b>
<b>Total Retail</b>	<b>1,343,212</b>	<b>10,371,879</b>	<b>17,886,899</b>	<b>28,258,778</b>	<b>843,576</b>	<b>941,450</b>	<b>1,287,846</b>	<b>1,436,963</b>	<b>2,131,422</b>	<b>2,378,413</b>	<b>246,991</b>	<b>11.59%</b>
Other Rev Increase					0	0	0	0	0	0	0	
Interdept. Increase					0	25	0	26	0	51	51	
<b>Total Revenue</b>	<b>1,343,212</b>	<b>10,371,879</b>	<b>17,886,899</b>	<b>28,258,778</b>	<b>843,576</b>	<b>941,475</b>	<b>1,287,846</b>	<b>1,436,989</b>	<b>2,131,422</b>	<b>2,378,464</b>	<b>247,042</b>	<b>11.59%</b>
Interdepartmental	5	3,208	2,925	6,133	187	187	192	192	380	380	0	0.00%
<b>Retail Related Rev</b>	<b>1,343,217</b>	<b>10,375,088</b>	<b>17,889,824</b>	<b>28,264,912</b>	<b>843,763</b>	<b>941,662</b>	<b>1,288,038</b>	<b>1,437,181</b>	<b>2,131,801</b>	<b>2,378,844</b>	<b>247,042</b>	<b>11.59%</b>

Total Revenue Target  
 Rounding Difference

247,114  
 -71

# **Redline**

Northern States Power Company, a Minnesota corporation  
 Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**RESIDENTIAL SERVICE**

Section No. 5

**RATE CODE A00, A01, A03**

~~31st~~32nd Revised Sheet No. 1

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**DETERMINATION OF CUSTOMER BILLS**

Customer bills shall reflect energy charges (if applicable) based on customer's kWh usage, plus a customer charge (if applicable), plus demand charges (if applicable) based on customer's kW billing demand as defined below. Bills may be subject to a minimum charge based on the monthly customer charge and / or certain monthly or annual demand charges. Bills also include applicable riders, adjustments, surcharges, voltage discounts, and energy credits. Details regarding the specific charges applicable to this service are listed below.

**RATE**

	<u>Standard</u>	<u>Electric Space Heating</u>
Customer Charge per Month – Water Heating (A00)	\$0.00	N/A
– Overhead (A01)	\$8.00	\$10.00
– Underground (A03)	\$10.00	\$12.00
Energy Charge per kWh		
June - September	\$0.10301	\$0.10301
Other Months	\$0.08803	\$0.05988

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

N  
R  
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

Bills are subject to the adjustments provided for in the Fuel Clause Rider.

**RESOURCE ADJUSTMENT**

Bills are subject to the adjustments provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Renewable Development Fund Rider, the Transmission Cost Recovery Rider, the Renewable Energy Standard Rider and the Mercury Cost Recovery Rider.

**ENVIRONMENTAL IMPROVEMENT RIDER**

Bills are subject to the adjustments provided for in the Environmental Improvement Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

(Continued on Sheet No. 5-1.1)

Date Filed:	<del>03-15-1910-25-</del> <u>2412-14-21</u>	By: Christopher B. Clark	Effective Date:	<del>06-01-19</del>
Docket No.	E002/ <del>CI-17-895</del> <u>GR-21-630</u>	President, Northern States Power Company, a Minnesota corporation	Order Date:	<del>05-10-19</del>



Northern States Power Company, a Minnesota corporation  
 Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**RESIDENTIAL TIME OF DAY SERVICE**

Section No. 5

**RATE CODE A02, A04**

~~31st~~32nd Revised Sheet No. 2

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**DETERMINATION OF CUSTOMER BILLS**

Customer bills shall reflect energy charges (if applicable) based on customer's kWh usage, plus a customer charge (if applicable), plus demand charges (if applicable) based on customer's kW billing demand as defined below. Bills may be subject to a minimum charge based on the monthly customer charge and / or certain monthly or annual demand charges. Bills also include applicable riders, adjustments, surcharges, voltage discounts, and energy credits. Details regarding the specific charges applicable to this service are listed below.

**RATE**

	<u>Standard</u>	<u>Electric Space Heating</u>
Customer Charge per Month		
Overhead (A02)	\$10.00	\$12.00
Underground (A04)	\$12.00	\$14.00
On Peak Period Energy Charge per kWh		
June - September	\$0.20497	\$0.20497
Other Months	\$0.16508	\$0.09284
Off Peak Period Energy Charge per kWh		
June - September	\$0.04170	\$0.04170
Other Months	\$0.04170	\$0.04170

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

N  
R  
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

Bills are subject to the adjustments provided for in the Fuel Clause Rider.

**RESOURCE ADJUSTMENT**

Bills are subject to the adjustments provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Renewable Development Fund Rider, the Transmission Cost Recovery Rider, the Renewable Energy Standard Rider and the Mercury Cost Recovery Rider.

**ENVIRONMENTAL IMPROVEMENT RIDER**

Bills are subject to the adjustments provided for in the Environmental Improvement Rider.

(Continued on Sheet No. 5-3)

Date Filed: ~~03-15-19~~10-25-  
2112-14-21

By: Christopher B. Clark

Effective Date: ~~06-01-19~~

President, Northern States Power Company, a Minnesota corporation

Docket No. E002/~~C1-17-895~~GR-21-630

Order Date: ~~05-10-19~~

Northern States Power Company, a Minnesota corporation  
 Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**RESIDENTIAL TIME OF USE PILOT PROGRAM**

Section No. 5

**SERVICE**

~~1st~~<sup>2nd</sup> Revised Sheet No. 4.1

**RATE CODE A72, A74**

**PILOT PROGRAM DESIGN**

This is an experimental rate design for the residential Time of Use Pilot Program to be applied for two years from the effective date of this rate schedule. Participating customers will have received Residential Service without electric space heating prior to the Pilot, and may elect a return to the Residential Service rate schedule following the Pilot.

**AVAILABILITY**

A maximum of 10,000 customers will be selected to receive service with this rate schedule. The Company will determine pilot participants that receive service through the Hiawatha West, Midtown, or Westgate substations. Pilot participants will not include customers that are on net metering service or have other interconnected distributed generation on their premise, or customers that also receive Energy Controlled (Non-Demand Metered) Service, Residential Electric Vehicle Service, Limited Off-Peak Service, or customers that are medical equipment-dependent. Pilot participants may elect to opt out of participation in this Pilot for a specific premise.

**DETERMINATION OF CUSTOMER BILLS**

Customer bills shall reflect energy charges (if applicable) based on customer's kWh usage, plus a customer charge (if applicable), plus demand charges (if applicable) based on customer's kW billing demand as defined below. Bills may be subject to a minimum charge based on the monthly customer charge and / or certain monthly or annual demand charges. Bills also include applicable riders, adjustments, surcharges, voltage discounts, and energy credits. Bill Protection may also apply. Details regarding the specific charges applicable to this service and Bill Protection are listed below.

**RATE**

Customer Charge per Month

Overhead (A72)	\$8.00
Underground (A74)	\$10.00

Energy Charge per kWh

June – September	
On-Peak Period	\$0.22576
Mid-Peak Period	\$0.09013
Off-Peak Period	\$0.02784

Other Months

On-Peak Period	\$0.19266
Mid-Peak Period	\$0.07515
Off-Peak Period	\$0.02784

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

**N**  
**R**  
**N**

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

Bills are subject to the adjustments provided for in the Fuel Clause Rider.

(Continued on Sheet No. 5-4.2)

Date Filed: ~~03-15-19~~<sup>10-25-21</sup> 2021 By: Christopher B. Clark Effective Date: ~~06-01-19~~

President, Northern States Power Company, a Minnesota corporation

Docket No. E002/~~CI-17-895~~<sup>GR-21-630</sup> Order Date: ~~05-10-19~~

Northern States Power Company, a Minnesota corporation  
 Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**RESIDENTIAL ELECTRIC VEHICLE SERVICE**

Section No. 5

**RATE CODE A08**

~~19th~~20th Revised Sheet No. 5

**AVAILABILITY**

Available to residential customers for service only to electric vehicle loads including battery charging and accessory usage. The customer must complete Company-approved documentation verifying possession, through ownership or lease, of an electric vehicle as defined in Section 169.011, subdivision 26a of Minnesota law.

**CHARACTER OF SERVICE**

Single-phase 60-Hertz service at approximately 120 or 120/240 volts will be provided hereunder. Three-phase service or other service upgrade requests will be provided in accordance with Company service regulations.

**RENEWABLE ENERGY SUPPLY OPTION**

Customers have the option to elect all or a portion of the supply of electricity under this schedule from renewable energy resources. The renewable energy supply option is available subject to the provisions contained in the Voluntary Renewable and High-Efficiency Energy Purchase (Windsor Program) Rider, or other available rate schedule for voluntary renewable energy supply that is applicable.

**DETERMINATION OF CUSTOMER BILLS**

Customer bills shall reflect energy charges (if applicable) based on customer's kWh usage, plus a customer charge (if applicable), plus demand charges (if applicable) based on customer's kW billing demand as defined below. Bills may be subject to a minimum charge based on the monthly customer charge and / or certain monthly or annual demand charges. Bills also include applicable riders, adjustments, surcharges, voltage discounts, and energy credits. Details regarding the specific charges applicable to this service are listed below.

**RATE**

Customer Charge per Month	\$4.95
On-Peak Period Energy Charge per kWh	
June - September	\$0.20497
Other Months	\$0.16508
Off-Peak Period Energy Charge per kWh	\$0.04170

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

N  
R  
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

Bills are subject to the adjustments provided for in the Fuel Clause Rider.

**RESOURCE ADJUSTMENT**

Bills are subject to the adjustments provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Renewable Development Fund Rider, the Transmission Cost Recovery Rider, the Renewable Energy Standard Rider and the Mercury Cost Recovery Rider.

(Continued on Sheet No. 5-6)

Date Filed:	<del>03-15-19</del> <u>10-25-21</u> <del>12-14-21</del>	By: Christopher B. Clark	Effective Date:	<del>06-01-19</del>
	President, Northern States Power Company, a Minnesota corporation			
Docket No.	E002/ <del>CI-17-895</del> <u>GR-21-630</u>		Order Date:	<del>05-10-19</del>

Northern States Power Company, a Minnesota corporation  
 Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**ELECTRIC VEHICLE HOME SERVICE  
 RATE CODE A80, A81**

Section No. 5  
~~Original~~ 1st Revised Sheet No. 7.1

**RATE**

Customer Charge per Month	
Bundled (A80)	\$16.48
Pre-Pay Option/Installation Only (A81)	\$6.68
Energy Charge per kWh	
June – September	
On-Peak Period	\$0.22576
Mid-Peak Period	\$0.09013
Off-Peak Period	\$0.02784
Other Months	
On-Peak Period	\$0.19266
Mid-Peak Period	\$0.07515
Off-Peak Period	\$0.02784

**PRE-PAY/INSTALLATION ONLY OPTION**

The Pre-Pay/Installation Only Option Customer Charge per Month applies in place of the Bundled Customer Charge per Month to customers that have paid the installed cost of charging equipment to the Company, or who have purchased a compatible EV charger before the launch date of the Electric Vehicle Home Service

Customers choosing the Installation-Only Service are also responsible for a \$240 charge covering the cost of installing and setting up the customer-owned charger for integration with the Company’s systems and participation in the program.

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the “Interim Rate Surcharge Rider” to service provided beginning January 1, 2022.

N  
R  
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

Bills are subject to the adjustments provided for in the Fuel Clause Rider

**RESOURCE ADJUSTMENT**

Bills are subject to the adjustments provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Renewable Development Fund Rider, the Transmission Cost Recovery Rider, the Renewable Energy Standard Rider and the Mercury Cost Recovery Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to surcharges provided for in a Surcharge Rider.

**LATE PAYMENT CHARGE**

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in the General Rules and Regulations, Section 3.5.

(Continued on Sheet No. 7.2)

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		President, Northern States Power Company, a Minnesota Corporation		
Docket No.	E002/ <del>M-19-559</del> <u>GR-21-630</u>		Order Date:	<del>10-06-20</del>

Northern States Power Company, a Minnesota corporation  
 Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**RESIDENTIAL ELECTRIC VEHICLE SUBSCRIPTION**

Section No. 5

**PILOT SERVICE (Continued)**

~~2nd~~<sup>3rd</sup> Revised Sheet No. 8.2

**RATE CODE A82, A83**

**RATE**

Customer Charge per Month

General System Energy

Bundled (A82) \$42.50

Pre-Pay Option (A83) \$32.65

Renewable Energy (Windsources)

Bundled (A82) \$45.02

Pre-Pay Option (A83) \$35.17

Excess On-Peak Period Energy Charge per kWh

June - September \$0.20497

Other Months \$0.16508

**PRE-PAY OPTION**

The Pre-Pay Option Customer Charge per Month applies in place of the Bundled Customer Charge per Month to customers that have paid the installed cost of charging equipment to the Company.

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

N  
R  
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

The monthly customer charge includes preset fuel charges for established energy usage during off-peak and on-peak periods. Excess on-peak period energy charges are subject to the adjustments provided for in the Fuel Clause Rider.

**RESOURCE ADJUSTMENT**

The monthly customer charge includes a preset Resource Adjustment charge for established energy usage during off-peak and on-peak periods. Excess on-peak period energy charges are subject to the adjustments provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Renewable Development Fund Rider, the Transmission Cost Recovery Rider, the Renewable Energy Standard Rider and the Mercury Cost Recovery Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to surcharges provided for in a Surcharge Rider.

**LATE PAYMENT CHARGE**

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in the General Rules and Regulations, Section 3.5.

(Continued on Sheet No. 5-8.3)

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Northern States Power Company, a Minnesota corporation  
 Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**ENERGY CONTROLLED SERVICE  
 (NON-DEMAND METERED)  
 RATE CODE A05**

Section No. 5  
~~30th~~<sup>31st</sup> Revised Sheet No. 9

**AVAILABILITY**

Available to residential and commercial customers with permanently connected interruptible loads of up to 50 kW that would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

**DETERMINATION OF CUSTOMER BILLS**

Customer bills shall reflect energy charges (if applicable) based on customer's kWh usage, plus a customer charge (if applicable), plus demand charges (if applicable) based on customer's kW billing demand as defined below. Bills may be subject to a minimum charge based on the monthly customer charge and / or certain monthly or annual demand charges. Bills also include applicable riders, adjustments, surcharges, voltage discounts, and energy credits. Details regarding the specific charges applicable to this service are listed below.

**RATE**

	Residential	Commercial & Industrial
Customer Charge	\$4.95	\$4.95
Energy Charge per kWh	\$0.04487	\$0.04487
Optional		
June - September	\$0.10301	\$0.09256
Other Months	\$0.04487	\$0.04487

**OPTIONAL ENERGY CHARGE**

This option is available to customers with heat pump installations for non-interruptible service during June through September billing months.

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

N  
R  
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

Bills are subject to the adjustments provided for in the Fuel Clause Rider.

**RESOURCE ADJUSTMENT**

Bills are subject to the adjustments provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Renewable Development Fund Rider, the Transmission Cost Recovery Rider, the Renewable Energy Standard Rider and the Mercury Cost Recovery Rider.

**ENVIRONMENTAL IMPROVEMENT RIDER**

Bills are subject to the adjustments provided for in the Environmental Improvement Rider.

(Continued on Sheet No. 5-10)

Date Filed: ~~03-15-19~~<sup>10-25-21</sup>  
~~24-12-14-21~~  
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 Order Date: ~~05-10-19~~

Northern States Power Company, a Minnesota corporation  
 Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**LIMITED OFF PEAK SERVICE  
 RATE CODE A06**

Section No. 5  
~~33rd~~<sup>34th</sup> Revised Sheet No. 11

**AVAILABILITY**

Available to any customers for controlled loads that will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

**DETERMINATION OF CUSTOMER BILLS**

Customer bills shall reflect energy charges (if applicable) based on customer's kWh usage, plus a customer charge (if applicable), plus demand charges (if applicable) based on customer's kW billing demand as defined below. Bills may be subject to a minimum charge based on the monthly customer charge and / or certain monthly or annual demand charges. Bills also include applicable riders, adjustments, surcharges, voltage discounts, and energy credits. Details regarding the specific charges applicable to this service are listed below.

**RATE**

	<u>Residential</u>	<u>Commercial &amp; Industrial</u>
Customer Charge per Month		
Secondary Voltage		
Single Phase	\$4.95	\$10.00
Three Phase	--	\$13.60
Primary Voltage	--	\$60.00
Transmission Transformed	--	\$60.00
Transmission	--	\$60.00
Energy Charge per kWh		
Secondary Voltage	\$0.03665	\$0.03665
Primary Voltage	--	\$0.03560
Transmission Transformed	--	\$0.03398
Transmission	--	\$0.03388

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

N  
R  
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

Bills are subject to the adjustments provided for in the Fuel Clause Rider.

**RESOURCE ADJUSTMENT**

Bills are subject to the adjustments provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Renewable Development Fund Rider, the Transmission Cost Recovery Rider, the Renewable Energy Standard Rider and the Mercury Cost Recovery Rider.

(Continued on Sheet No. 5-11.1)

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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**MULTI-DWELLING UNIT ELECTRIC VEHICLE**

Section No. 5

**SERVICE PILOT (Continued)**

~~Original~~ 1st Revised Sheet No. 52.5

**RATE CODE A91, A92, A93**

**RATE (Continued)**

Energy Charge per kWh

Other Months

On-Peak Period	\$0.19266
Mid-Peak Period	\$0.07515
Off-Peak Period	\$0.02784

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

Bills are subject to the adjustments provided for in the Fuel Clause Rider.

**RESOURCE ADJUSTMENT**

Bills are subject to the adjustments provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Renewable Development Fund Rider, the Transmission Cost Recovery Rider, the Renewable Energy Standard Rider and the Mercury Cost Recovery Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge plus Optional Charger Service (if applicable).

**SURCHARGE**

In certain communities, bills are subject to surcharges provided for in a Surcharge Rider.

**LATE PAYMENT CHARGE**

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in the General Rules and Regulations, Section 3.5.

**DEFINITION OF PEAK PERIODS**

The On-Peak period is defined as those hours between 3:00 p.m. and 8:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The Mid-Peak period is defined as all hours not defined as On-Peak or Off-Peak periods. The Off-Peak period is defined as those hours between midnight (12:00 a.m.) and 6:00 a.m. every day.

**TERMS AND CONDITIONS OF SERVICE**

1. Multi-dwelling unit electric vehicle service shall be separately served and metered and must at no time be connected to facilities serving site host's other loads. Metering may be installed as a sub-meter behind the site host's main meter, in which case consumption under this rate schedule will be subtracted from the main meter for purposes of billing site host's non-electric vehicle electricity usage.

(Continued on Sheet No. 5-52.6)

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14-21

By: Christopher B. Clark

Effective Date: ~~08-02-21~~

President, Northern States Power Company, a Minnesota corporation

Docket No. E002/~~M-20-711~~GR-21-630

Order Date: ~~07-02-21~~

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Northern States Power Company, a Minnesota corporation  
 Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**RESIDENTIAL SERVICE**  
**RATE CODE A00, A01, A03**

Section No. 5  
 32nd Revised Sheet No. 1

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**DETERMINATION OF CUSTOMER BILLS**

Customer bills shall reflect energy charges (if applicable) based on customer's kWh usage, plus a customer charge (if applicable), plus demand charges (if applicable) based on customer's kW billing demand as defined below. Bills may be subject to a minimum charge based on the monthly customer charge and / or certain monthly or annual demand charges. Bills also include applicable riders, adjustments, surcharges, voltage discounts, and energy credits. Details regarding the specific charges applicable to this service are listed below.

**RATE**

	<u>Standard</u>	<u>Electric Space Heating</u>
Customer Charge per Month – Water Heating (A00)	\$0.00	N/A
– Overhead (A01)	\$8.00	\$10.00
– Underground (A03)	\$10.00	\$12.00
Energy Charge per kWh		
June - September	\$0.10301	\$0.10301
Other Months	\$0.08803	\$0.05988

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

N  
R  
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

Bills are subject to the adjustments provided for in the Fuel Clause Rider.

**RESOURCE ADJUSTMENT**

Bills are subject to the adjustments provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Renewable Development Fund Rider, the Transmission Cost Recovery Rider, the Renewable Energy Standard Rider and the Mercury Cost Recovery Rider.

**ENVIRONMENTAL IMPROVEMENT RIDER**

Bills are subject to the adjustments provided for in the Environmental Improvement Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

(Continued on Sheet No. 5-1.1)

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Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**RESIDENTIAL TIME OF DAY SERVICE**

Section No. 5

**RATE CODE A02, A04**

32nd Revised Sheet No. 2

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**DETERMINATION OF CUSTOMER BILLS**

Customer bills shall reflect energy charges (if applicable) based on customer's kWh usage, plus a customer charge (if applicable), plus demand charges (if applicable) based on customer's kW billing demand as defined below. Bills may be subject to a minimum charge based on the monthly customer charge and / or certain monthly or annual demand charges. Bills also include applicable riders, adjustments, surcharges, voltage discounts, and energy credits. Details regarding the specific charges applicable to this service are listed below.

**RATE**

	<u>Standard</u>	<u>Electric Space Heating</u>
Customer Charge per Month		
Overhead (A02)	\$10.00	\$12.00
Underground (A04)	\$12.00	\$14.00
On Peak Period Energy Charge per kWh		
June - September	\$0.20497	\$0.20497
Other Months	\$0.16508	\$0.09284
Off Peak Period Energy Charge per kWh		
June - September	\$0.04170	\$0.04170
Other Months	\$0.04170	\$0.04170

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

N  
R  
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

Bills are subject to the adjustments provided for in the Fuel Clause Rider.

**RESOURCE ADJUSTMENT**

Bills are subject to the adjustments provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Renewable Development Fund Rider, the Transmission Cost Recovery Rider, the Renewable Energy Standard Rider and the Mercury Cost Recovery Rider.

**ENVIRONMENTAL IMPROVEMENT RIDER**

Bills are subject to the adjustments provided for in the Environmental Improvement Rider.

(Continued on Sheet No. 5-3)

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Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**RESIDENTIAL TIME OF USE PILOT PROGRAM  
SERVICE  
RATE CODE A72, A74**

Section No. 5  
2nd Revised Sheet No. 4.1

**PILOT PROGRAM DESIGN**

This is an experimental rate design for the residential Time of Use Pilot Program to be applied for two years from the effective date of this rate schedule. Participating customers will have received Residential Service without electric space heating prior to the Pilot, and may elect a return to the Residential Service rate schedule following the Pilot.

**AVAILABILITY**

A maximum of 10,000 customers will be selected to receive service with this rate schedule. The Company will determine pilot participants that receive service through the Hiawatha West, Midtown, or Westgate substations. Pilot participants will not include customers that are on net metering service or have other interconnected distributed generation on their premise, or customers that also receive Energy Controlled (Non-Demand Metered) Service, Residential Electric Vehicle Service, Limited Off-Peak Service, or customers that are medical equipment-dependent. Pilot participants may elect to opt out of participation in this Pilot for a specific premise.

**DETERMINATION OF CUSTOMER BILLS**

Customer bills shall reflect energy charges (if applicable) based on customer's kWh usage, plus a customer charge (if applicable), plus demand charges (if applicable) based on customer's kW billing demand as defined below. Bills may be subject to a minimum charge based on the monthly customer charge and / or certain monthly or annual demand charges. Bills also include applicable riders, adjustments, surcharges, voltage discounts, and energy credits. Bill Protection may also apply. Details regarding the specific charges applicable to this service and Bill Protection are listed below.

**RATE**

Customer Charge per Month	
Overhead (A72)	\$8.00
Underground (A74)	\$10.00
Energy Charge per kWh	
June – September	
On-Peak Period	\$0.22576
Mid-Peak Period	\$0.09013
Off-Peak Period	\$0.02784
Other Months	
On-Peak Period	\$0.19266
Mid-Peak Period	\$0.07515
Off-Peak Period	\$0.02784

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

N  
R  
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

Bills are subject to the adjustments provided for in the Fuel Clause Rider.

(Continued on Sheet No. 5-4.2)

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Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**RESIDENTIAL ELECTRIC VEHICLE SERVICE  
RATE CODE A08**

Section No. 5  
20th Revised Sheet No. 5

**AVAILABILITY**

Available to residential customers for service only to electric vehicle loads including battery charging and accessory usage. The customer must complete Company-approved documentation verifying possession, through ownership or lease, of an electric vehicle as defined in Section 169.011, subdivision 26a of Minnesota law.

**CHARACTER OF SERVICE**

Single-phase 60-Hertz service at approximately 120 or 120/240 volts will be provided hereunder. Three-phase service or other service upgrade requests will be provided in accordance with Company service regulations.

**RENEWABLE ENERGY SUPPLY OPTION**

Customers have the option to elect all or a portion of the supply of electricity under this schedule from renewable energy resources. The renewable energy supply option is available subject to the provisions contained in the Voluntary Renewable and High-Efficiency Energy Purchase (Windsor Program) Rider, or other available rate schedule for voluntary renewable energy supply that is applicable.

**DETERMINATION OF CUSTOMER BILLS**

Customer bills shall reflect energy charges (if applicable) based on customer's kWh usage, plus a customer charge (if applicable), plus demand charges (if applicable) based on customer's kW billing demand as defined below. Bills may be subject to a minimum charge based on the monthly customer charge and / or certain monthly or annual demand charges. Bills also include applicable riders, adjustments, surcharges, voltage discounts, and energy credits. Details regarding the specific charges applicable to this service are listed below.

**RATE**

Customer Charge per Month	\$4.95
On-Peak Period Energy Charge per kWh	
June - September	\$0.20497
Other Months	\$0.16508
Off-Peak Period Energy Charge per kWh	\$0.04170

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

N  
R  
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

Bills are subject to the adjustments provided for in the Fuel Clause Rider.

**RESOURCE ADJUSTMENT**

Bills are subject to the adjustments provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Renewable Development Fund Rider, the Transmission Cost Recovery Rider, the Renewable Energy Standard Rider and the Mercury Cost Recovery Rider.

(Continued on Sheet No. 5-6)

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 Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**ELECTRIC VEHICLE HOME SERVICE  
 RATE CODE A80, A81**

Section No. 5  
 1st Revised Sheet No. 7.1

**RATE**

Customer Charge per Month	
Bundled (A80)	\$16.48
Pre-Pay Option/Installation Only (A81)	\$6.68
Energy Charge per kWh	
June – September	
On-Peak Period	\$0.22576
Mid-Peak Period	\$0.09013
Off-Peak Period	\$0.02784
Other Months	
On-Peak Period	\$0.19266
Mid-Peak Period	\$0.07515
Off-Peak Period	\$0.02784

**PRE-PAY/INSTALLATION ONLY OPTION**

The Pre-Pay/Installation Only Option Customer Charge per Month applies in place of the Bundled Customer Charge per Month to customers that have paid the installed cost of charging equipment to the Company, or who have purchased a compatible EV charger before the launch date of the Electric Vehicle Home Service

Customers choosing the Installation-Only Service are also responsible for a \$240 charge covering the cost of installing and setting up the customer-owned charger for integration with the Company's systems and participation in the program.

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

N  
R  
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

Bills are subject to the adjustments provided for in the Fuel Clause Rider

**RESOURCE ADJUSTMENT**

Bills are subject to the adjustments provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Renewable Development Fund Rider, the Transmission Cost Recovery Rider, the Renewable Energy Standard Rider and the Mercury Cost Recovery Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to surcharges provided for in a Surcharge Rider.

**LATE PAYMENT CHARGE**

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in the General Rules and Regulations, Section 3.5.

(Continued on Sheet No. 7.2)

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Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

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**RESIDENTIAL ELECTRIC VEHICLE SUBSCRIPTION  
PILOT SERVICE (Continued)  
RATE CODE A82, A83**

Section No. 5  
3rd Revised Sheet No. 8.2

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**RATE**

Customer	Charge per Month
<u>General System Energy</u>	
Bundled (A82)	\$42.50
Pre-Pay Option (A83)	\$32.65
<u>Renewable Energy (Windsorce)</u>	
Bundled (A82)	\$45.02
Pre-Pay Option (A83)	\$35.17
Excess On-Peak Period Energy Charge per kWh	
June - September	\$0.20497
Other Months	\$0.16508

**PRE-PAY OPTION**

The Pre-Pay Option Customer Charge per Month applies in place of the Bundled Customer Charge per Month to customers that have paid the installed cost of charging equipment to the Company.

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

N  
R  
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

The monthly customer charge includes preset fuel charges for established energy usage during off-peak and on-peak periods. Excess on-peak period energy charges are subject to the adjustments provided for in the Fuel Clause Rider.

**RESOURCE ADJUSTMENT**

The monthly customer charge includes a preset Resource Adjustment charge for established energy usage during off-peak and on-peak periods. Excess on-peak period energy charges are subject to the adjustments provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Renewable Development Fund Rider, the Transmission Cost Recovery Rider, the Renewable Energy Standard Rider and the Mercury Cost Recovery Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to surcharges provided for in a Surcharge Rider.

**LATE PAYMENT CHARGE**

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in the General Rules and Regulations, Section 3.5.

(Continued on Sheet No. 5-8.3)

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Northern States Power Company, a Minnesota corporation  
 Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**ENERGY CONTROLLED SERVICE  
 (NON-DEMAND METERED)  
 RATE CODE A05**

Section No. 5  
 31st Revised Sheet No. 9

**AVAILABILITY**

Available to residential and commercial customers with permanently connected interruptible loads of up to 50 kW that would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

**DETERMINATION OF CUSTOMER BILLS**

Customer bills shall reflect energy charges (if applicable) based on customer's kWh usage, plus a customer charge (if applicable), plus demand charges (if applicable) based on customer's kW billing demand as defined below. Bills may be subject to a minimum charge based on the monthly customer charge and / or certain monthly or annual demand charges. Bills also include applicable riders, adjustments, surcharges, voltage discounts, and energy credits. Details regarding the specific charges applicable to this service are listed below.

**RATE**

	Residential	Commercial & Industrial
Customer Charge	\$4.95	\$4.95
Energy Charge per kWh	\$0.04487	\$0.04487
Optional		
June - September	\$0.10301	\$0.09256
Other Months	\$0.04487	\$0.04487

**OPTIONAL ENERGY CHARGE**

This option is available to customers with heat pump installations for non-interruptible service during June through September billing months.

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

N  
 R  
 N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

Bills are subject to the adjustments provided for in the Fuel Clause Rider.

**RESOURCE ADJUSTMENT**

Bills are subject to the adjustments provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Renewable Development Fund Rider, the Transmission Cost Recovery Rider, the Renewable Energy Standard Rider and the Mercury Cost Recovery Rider.

**ENVIRONMENTAL IMPROVEMENT RIDER**

Bills are subject to the adjustments provided for in the Environmental Improvement Rider.

(Continued on Sheet No. 5-10)

Date Filed: 12-14-21 By: Christopher B. Clark Effective Date:  
 President, Northern States Power Company, a Minnesota corporation  
 Docket No. E002/GR-21-630 Order Date:



Northern States Power Company, a Minnesota corporation  
 Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**LIMITED OFF PEAK SERVICE  
 RATE CODE A06**

Section No. 5  
 34th Revised Sheet No. 11

**AVAILABILITY**

Available to any customers for controlled loads that will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

**DETERMINATION OF CUSTOMER BILLS**

Customer bills shall reflect energy charges (if applicable) based on customer's kWh usage, plus a customer charge (if applicable), plus demand charges (if applicable) based on customer's kW billing demand as defined below. Bills may be subject to a minimum charge based on the monthly customer charge and / or certain monthly or annual demand charges. Bills also include applicable riders, adjustments, surcharges, voltage discounts, and energy credits. Details regarding the specific charges applicable to this service are listed below.

**RATE**

	<u>Residential</u>	<u>Commercial &amp; Industrial</u>
Customer Charge per Month		
Secondary Voltage		
Single Phase	\$4.95	\$10.00
Three Phase	--	\$13.60
Primary Voltage	--	\$60.00
Transmission Transformed	--	\$60.00
Transmission	--	\$60.00
Energy Charge per kWh		
Secondary Voltage	\$0.03665	\$0.03665
Primary Voltage	--	\$0.03560
Transmission Transformed	--	\$0.03398
Transmission	--	\$0.03388

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

N  
R  
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

Bills are subject to the adjustments provided for in the Fuel Clause Rider.

**RESOURCE ADJUSTMENT**

Bills are subject to the adjustments provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Renewable Development Fund Rider, the Transmission Cost Recovery Rider, the Renewable Energy Standard Rider and the Mercury Cost Recovery Rider.

(Continued on Sheet No. 5-11.1)

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 President, Northern States Power Company, a Minnesota corporation  
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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**MULTI-DWELLING UNIT ELECTRIC VEHICLE  
SERVICE PILOT (Continued)  
RATE CODE A91, A92, A93**

Section No. 5  
1st Revised Sheet No. 52.5

**RATE (Continued)**

Energy Charge per kWh

Other Months

On-Peak Period	\$0.19266
Mid-Peak Period	\$0.07515
Off-Peak Period	\$0.02784

**INTERIM RATE ADJUSTMENT**

An 8.92% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2022.

N  
R  
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

**FUEL CLAUSE**

Bills are subject to the adjustments provided for in the Fuel Clause Rider.

**RESOURCE ADJUSTMENT**

Bills are subject to the adjustments provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Renewable Development Fund Rider, the Transmission Cost Recovery Rider, the Renewable Energy Standard Rider and the Mercury Cost Recovery Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge plus Optional Charger Service (if applicable).

**SURCHARGE**

In certain communities, bills are subject to surcharges provided for in a Surcharge Rider.

**LATE PAYMENT CHARGE**

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in the General Rules and Regulations, Section 3.5.

**DEFINITION OF PEAK PERIODS**

The On-Peak period is defined as those hours between 3:00 p.m. and 8:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The Mid-Peak period is defined as all hours not defined as On-Peak or Off-Peak periods. The Off-Peak period is defined as those hours between midnight (12:00 a.m.) and 6:00 a.m. every day.

**TERMS AND CONDITIONS OF SERVICE**

1. Multi-dwelling unit electric vehicle service shall be separately served and metered and must at no time be connected to facilities serving site host's other loads. Metering may be installed as a sub-meter behind the site host's main meter, in which case consumption under this rate schedule will be subtracted from the main meter for purposes of billing site host's non-electric vehicle electricity usage.

(Continued on Sheet No. 5-52.6)

Date Filed:	12-14-21	By: Christopher B. Clark	Effective Date:
		President, Northern States Power Company, a Minnesota corporation	
Docket No.	E002/GR-21-630		Order Date:

## CERTIFICATE OF SERVICE

I, Mustafa Adam, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

**Docket No. E002/GR-21-630**

Dated this 14th day of December 2021

/s/

---

Mustafa Adam  
Regulatory Administrator

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